

## 1. LFSM-O

**Applicable Regulations:**

- RfG Article: 13(2)
- EN50549-1&2 article: 4.6.1
- Netherlands Grid Code Article: 3.13, sub 4

Description	Requirement	Inverter Capability / Setting
Frequency Threshold Setting Range	50.2 Hz – 50.5 Hz	45.00 Hz – 55.00 Hz
Frequency Threshold Default Value	50.2 Hz	50.20 Hz
Droop Setting Range	4% - 12%	0% - 100%
Droop Default Value	5%	5%
Switch off at 0W power output	No	No
P <sub>REF</sub> value	P <sub>OUT</sub> at time of threshold exceeding	P <sub>OUT</sub> at time of threshold exceeding

## 2. Frequency & Voltage range

**Applicable Regulations:**

- RfG Article: 13(1)
- EN50549-1&2 article: 4.4
- Netherlands Grid Code Article: 3.13, sub 1

**Operational capability at various frequencies**

Description	Requirement	Inverter Capability
Power capability for frequency 47.5 Hz – 48.5 Hz	At least 30 minutes	Unlimited
Power capability for frequency 48.5 Hz – 49.0 Hz	At least 30 minutes	Unlimited
Power capability for frequency 49.0 Hz – 51.0 Hz	Unlimited	Unlimited
Power capability for frequency 51.0 Hz – 51.5 Hz	At least 30 minutes	Unlimited

**Operational capability at various voltages**

Description	Requirement	Inverter Capability
Power capability for voltage 90%U <sub>NOM</sub> – 95%U <sub>NOM</sub>	Continuous Operation Power Derating Allowed	Continuous Operation @ Nominal Power
Power capability for voltage 95%U <sub>NOM</sub> – 110%U <sub>NOM</sub>	Continuous Operation	Continuous Operation @ Maximum Power

### 3. Reactive Power Capability

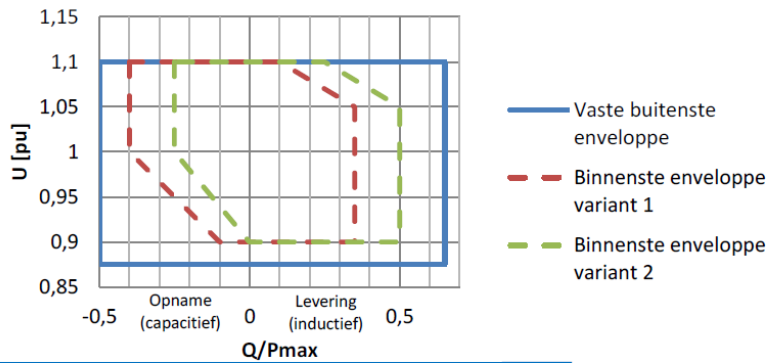
**Applicable Regulations:**

- RfG Article: 21(3)(b/c)
- EN50549-1&2 article: 4.7.2.2
- Netherlands Grid Code Article: 3.19, sub 1-3

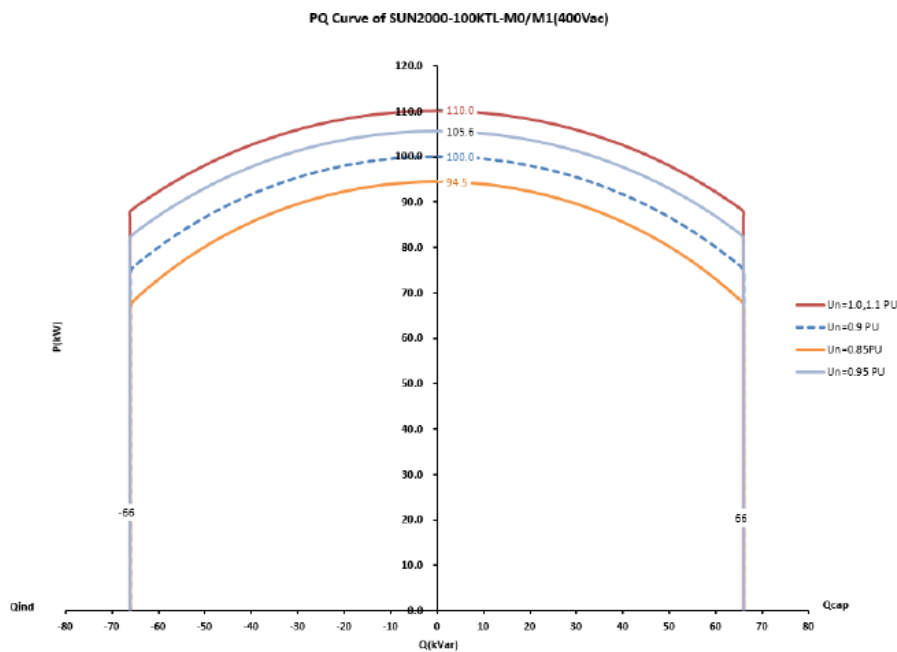
**Note 1:** RfG Article 21(3) is applicable to “Type C” Power Park Modules. Netcode Nederland however, refers to this requirement for “Type B” Power Park Modules.

**Note 2:** The Reactive Power Capability is a requirement for the plant. The EPC must demonstrate conformity up to the connection point and include local impedances such as transformers if applicable.

**Plant Reactive Power capability is required as per the dotted red line in the figure below (Binnenste envelope, variant 1 or 2):**



**Inverter capability:**



## 4. FRT

### Applicable Regulations:

- RfG Article: 14(3)(a)
- EN50549-1&2 article: 4.5.3
- Netherlands Grid Code Article: 3.17, sub 3

### Low-Voltage Ride-Through

Description	Requirement	Inverter Setting
$U_{RET}$	0,05 p.u.	0,00 p.u.
$U_{CLEAR}$	0,05 p.u.	0,00 p.u.
$U_{REC1}$	0,05 p.u.	0,00 p.u.
$U_{REC2}$	0,85 p.u.	0,85 p.u.
$t_{CLEAR}$	0,25 sec	0,25 sec
$t_{REC1}$	0,25 sec	0,25 sec
$t_{REC2}$	0,25 sec	0,25 sec
$t_{REC3}$	3,0 sec	3,0 sec

Visualisation	
	<p>The graph shows the voltage recovery characteristic for power park modules B/C. The y-axis represents voltage U in per-unit (pu), ranging from 0 to 1.2. The x-axis represents time t in seconds (s), ranging from 0 to 3.0. The voltage starts at 1.0 pu at t=0. At t_clear = 0.25 s, the voltage drops to U_ret = 0.05 pu. It then recovers linearly, reaching U_rec2 = 0.85 pu at t_rec3 = 3.0 s. A dashed horizontal line is drawn at U_rec2 = 0.85 pu.</p>

### Verified Characteristic:

Test Sequence	Verified Test Points (Symmetrical)		Verified Test Points (Asymmetrical)	
	Drop Depth [p.u. Un]	Fault Duration [ms]	Drop Depth [p.u. Un]	Fault Duration [ms]
1	0,03	≥ 250	0,03	≥ 250
2	0,31	≥ 1300	0,31	≥ 1300
3	0,82	≥ 3000	0,82	≥ 3000
4	0,82	≥ 180000	0,82	≥ 180000
4	1,25	≥ 100		
5	1,20	≥ 5000		
6	1,15	≥ 60000		

## 5. Automatic Restart after Voltage Loss

**Applicable Regulations:**

- RfG Article: 14(4)(a)
- EN50549-1&2 article: 4.10.2
- Netherlands Grid Code Article: 3.12

*After a major grid fault, when the voltage returns within 60 minutes the inverter must automatically restart:*

Description	Requirement	Inverter Setting
Grid Voltage	0,90 p.u. < U < 1,10 p.u.	0,90 p.u. < U < 1,10 p.u.
Grid Frequency	49,9 Hz < f < 50.1 Hz	49,9 Hz < f < 50.1 Hz
Validity of U & f	> 60 sec	> 60 sec
Max. Power Gradient	20% of P <sub>NOM</sub> per minute	10% of P <sub>NOM</sub> per minute

## 6. Power Recovery after Transient Grid Faults

**Applicable Regulations:**

- RfG Article: 20(3)
- EN50549-1&2 article: 4.5.3.3
- Netherlands Grid Code Article: 3.19, sub 7

Description	Requirement	Inverter Capability
Power Recovery Threshold	U > 90% U <sub>NOM</sub>	U > 90% U <sub>NOM</sub>
Power Recovery Within	0,5 – 10 seconds	Immediately
Restored Power	> 90% of P <sub>OUT</sub> before the fault	Full recovery
Accuracy of Restored Power	< 10% of P <sub>OUT</sub> before the fault	< 1% of P <sub>OUT</sub> before the fault

## 7. Voltage Support during Transient Grid Faults

**Applicable Regulations:**

- RfG Article: 20(2)(b,c)
- EN50549-1&2 article: 4.7.4.2.1
- Netherlands Grid Code Article: 3.19, sub 4, 6

Description	Requirement	Inverter Capability / Setting
K-factor Setting Range	$2 \leq k \leq 10$	$2 \leq k \leq 10$
K-Factor Setting Accuracy	0,01 p.u.	0,1
K-Factor Default Value	k = 2	k = 2

## 8. Harmonics

### Applicable Regulations:

- RfG Article: none
- EN50549-1&2 article: 4.8
- Netherlands Grid Code Article: 2.15

### Odd Harmonics [% I<sub>n</sub>]:

3	5	7	9	11	13	15	17	19	21	23	25	27	29
0,464	0,325	0,161	0,082	0,241	0,183	0,035	0,097	0,114	0,024	0,049	0,056	0,025	0,034

### Even Harmonics [% I<sub>n</sub>]:

2	4	6	8	10	12	14	16	18	20	22	24	26	28
0,101	0,060	0,040	0,038	0,045	0,030	0,021	0,014	0,010	0,016	0,006	0,005	0,006	0,004